PRESS RELEASE
Paris, July 23, 2009

Technip second quarter results show improved outlook for key 2009 indicators

SECOND QUARTER 2009

- **Revenue of €1,732 million, of which €848 million in Subsea**
- **Group operating margin of 11.3%**
- **Net Income rose 12.8% year-on-year to €116 million**
- **Total net cash of €1,561 million**
- **Backlog of €6,066 million (excludes two contracts signed for the Jubail refinery in July)**

FULL YEAR 2009 OUTLOOK

- **Group revenue towards €6.4 billion at current exchange rates *(previous outlook: €6.1 – 6.4 billion)***
- **Subsea revenue to show moderate growth *(previous outlook: flat to moderate growth)***
- **Subsea operating margin towards 18% *(previous outlook: 16% - 18%)***
- **Confirm year-on-year improvement of the Onshore / Offshore combined operating margin**

€ in million, (except EPS)	2Q 08	2Q 09	% change	ex. FX impact	1H 08	1H 09	% change	ex. FX impact
Revenue	**1,823.7**	**1,732.0**	**(5.0)%**	**(4.2)%**	**3,640.5**	**3,301.0**	**(9.3)%**	**(8.4)%**
EBITDA[1]	**195.3**	**241.5**	**23.7%**	**28.5%**	**366.2**	**432.2**	**18.0%**	**23.7%**
EBITDA Margin	***10.7%***	***13.9%***	***323 bp***		***10.1%***	***13.1%***	***303 bp***	
Operating Income[2]	**157.5**	**196.0**	**24.4%**	**29.0%**	**294.4**	**349.9**	**18.9%**	**24.4%**
Operating Margin	***8.6%***	***11.3%***	***268 bp***		***8.1%***	***10.6%***	***251 bp***	
Net Income	**103.0**	**116.2**	**12.8%**		**192.9**	**215.3**	**11.6%**	
EPS (€)	**0.97**	**1.08**	**11.2%**		**1.83**	**2.01**	**10.1%**	

[1] Calculated as Operating Income from recurring activities pre depreciation and amortization
[2] From recurring activities

On July 22, 2009, Technip's Board of Directors approved the unaudited second quarter 2009 consolidated accounts. Thierry Pilenko, Chairman and CEO, commented: "Our second quarter performance illustrates well our 2009 priorities: good project execution, focus on profitability and selective order intake. We are accordingly able to improve our outlook for 2009. We now expect moderate growth in Subsea full year revenues and operating margins towards 18%, at the upper end of our initial outlook. Our Onshore / Offshore profitability continues to improve year-on-year. We now expect Group revenues towards €6.4 billion, also at the upper end of our initial outlook.

In the second quarter Subsea execution was again excellent, leading to revenues above expectations and a good operating margin. Onshore/Offshore, we continued to deliver on our major projects – for example in Qatar we have handed over Rasgas 3, Train 6 and Qatargas 2, Train 5 to our clients and in Saudi Arabia we reached final completion on the Yansab ethylene plant. We continued to carefully manage our cost base and our cashflow, and used our strong balance sheet to acquire a replacement for our Apache pipelay vessel. Our backlog reflects our policy to maintain a balanced business portfolio. Subsea order intake has averaged over €550 million per quarter for the last three quarters. Onshore, we announced in July (for third quarter) two major awards for the Jubail refinery project. This is a project we know well, having done the FEED and worked closely with the clients for the past 3 years to align the overall project costs with their objectives.

With continued uncertainty in the global economic situation, our clients remain prudent in their final investment decisions and focused on reducing project costs. The combination so far this year of a recovery in oil prices and significant deflation on equipment, bulk, construction and vessel costs are rendering projects more economical and, as a consequence, our tendering activity has been increasing.

For the remainder of the year, we will continue to focus on project execution and target various contracts of all sizes which reflect Technip's technology strengths and on which we believe we have particular insight and value-added. In an environment which is still volatile Technip will stick to its strategic priorities, maintain investment in new assets and R&D focusing, on the Group's key differentiating attributes."

I. SECOND QUARTER 2009 REPORT

1. Operational Highlights

Subsea business segment continued to have excellent operational execution. Main events were:

- Engineering and procurement for Pazflor, Angola, are ongoing,
- White Rose North Amethyst, Canada, progressed well,
- Offshore operations successfully completed on MA-D6 Phase II offshore India,
- Successful fabrication and installation, in Brazilian deepwaters, of large diameter (11") risers for P-51 and P-53 platforms export system,
- Cascade & Chinook will start offshore operations in the third quarter in the Gulf of Mexico,
- Vessel utilization rate of 83% during the second quarter 2009 compared to 82% a year ago,
- Flexible pipe production units continued to have good activity,
- Manufacturing procurement costs reduction program is on track,
- Ultra-deep water flexible pipe qualification program progressed well: offshore tests to be performed during second half of the year.

Offshore business segment main events were:

- Akpo FPSO offshore Nigeria, was turned over to the client,
- Execution on P-56 semi-submersible platform in Brazil is ongoing, construction progressed well,
- Commissioning on P-51 semi-submersible platform in Brazil progressed well,
- Mechanical completion certificate received from Petrobras on P-52 semi-submersible platform offshore Brazil,
- Hywind platform offshore Norway was installed, ready for hook-up and start-up by StatoilHydro,
- Diversification of our Pori yard in Finland continued resulting in satisfactory workload.

In the **Onshore** business segment:

- Three out of six LNG Trains in Qatar have been handed over to the client: QatarGas 2 Trains 4 (4Q 2008) and 5, RasGas 3 Train 6. Remaining 3 Trains: RasGas 3 Train 7, QatarGas 3 & 4 Trains 6 and 7, progressed as planned,
- LNG project in Yemen: first train nearing completion,
- First train at the Saudi Arabian Khursaniyah gas plant is nearly completed, pre-commissioning is ongoing,
- Client acceptance of Yansab ethylene production plant in Saudi Arabia,
- Ramp up of production of kerosene, diesel and LPG at Dung Quat refinery in Vietnam,
- Numerous other projects progressed:

- All construction subcontracts for Gdańsk refinery for Grupa Lotos in Poland awarded; project on schedule, Ready For Startup expected by year-end 2010,
- OAG modules are being installed and connected on Dàs Island, United Arab Emirates and pre-commissioning activities have started,
- Construction activities are ongoing on the biodiesel plants for Neste Oil, Rotterdam and Singapore.

2. Order intake and Backlog

During the second quarter 2009, Technip's **order intake** was €873 million compared to €1,153 million in the first quarter 2009 and €1,408 million during the second quarter 2008. Order intake breakdown by business segment for the second quarter is as follows:

€ in million	2Q 08		2Q 09	
Subsea[(1)]	658	46.8%	529	60.6%
Offshore	67	4.7%	120	13.7%
Onshore	683	48.5%	224	25.7%

Subsea order intake of €529 million comprised a variety of projects for the Gulf of Mexico, including the Telemark and Clipper Corridor field developments for Bluewater Industries, Caesar/Tonga field development for Anadarko and many mid-size contracts in the North Sea.

Offshore was awarded small and medium-sized projects in Brazil, North America and Asia Pacific.

Onshore order intake comprised several small and medium-sized projects, including a lump sum engineering, procurement and construction management services (EPCM) mid-scale liquefied natural gas (LNG) plant to be built in Yinchuan, China for the Ningxia Hanas Natural Gas Company, as well as a FEED for a nitrogen fertilizer complex in Peru for CF Industries.

Listed in annex II (d) are the main contracts that were announced during the second quarter 2009 along with their approximate value if publicly disclosed.

At the end of the second quarter 2009 Group **backlog** was €6,066 million, compared to €6,928 million at the end of first quarter 2009. Approximately 50% of the backlog is estimated to be scheduled in the next 6 months of 2009.

The backlog breakdown by business segment is as follows:

€ in million	June 30, 2008		June 30, 2009	
Subsea[(1)]	3,499	43.4%	3,116	51.4%
Offshore	482	6.0%	374	6.2%
Onshore	4,073	50.6%	2,576	42.4%

On July 10th, post quarter-end, Technip announced the award of two contracts for the Jubail refinery in Saudi Arabia. These major awards, which confirm Technip's leadership in grassroots refineries as well as our technological know-how and project management capabilities, will be executed by Technip's engineering centers in Rome and Paris with assistance from Technip's organization in the Middle East. The impact of these contracts on third quarter order intake is expected to amount to approximately US$3.2 billion.

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(1) Concerning long-term frame agreements for offshore inspection repair and maintenance, Technip books in its backlog the estimated expected value of these activities for the current year only.

3. Capital expenditures

Capital expenditure for the second quarter 2009 increased to €174.7 million compared to €79.7 million a year ago and €58.2 million in the first quarter 2009.
This includes the acquisition of:

- New state-of-the-art pipelay and construction vessel that will replace the Apache in 2010,
- Technology for steam cracking furnaces (an application for small amplitude helical tubing).

4. Other

There was no change relative to prior disclosures in the TSKJ Nigeria matter.
Technip continues to cooperate with the relevant authorities.

II. SECOND QUARTER 2009 FINANCIAL RESULTS

1. Revenue

€ in million	2Q 08	2Q 09	% change
Subsea	603.1	848.4	40.7%
Offshore	159.2	147.6	(7.3)%
Onshore	1,061.5	736.0	(30.7)%
Corporate	(0.1)	0.0	nm
Total	**1,823.7**	**1,732.0**	**(5.0)%**

- **Subsea** revenue major contributors were MA-D6 phase II in India, Pazflor in Angola, Cascade & Chinook in the Gulf of Mexico, White Rose North Amethyst off the eastern coast of Canada,

- **Offshore** revenue major contributors were P-56 semi-submersible platform in Brazil and Akpo FPSO offshore Nigeria,

- **Onshore** revenue major contributors were Grupa Lotos refinery in Poland, RasGas 3, AKG2 and QatarGas 3 & 4 in Qatar, Yemen LNG project, Transco Fujairah and Offshore Associated Gas (OAG) projects in the United Arab Emirates.

2. Operating Income from Recurring Activities

€ in million	2Q 08	2Q 09	% change
Subsea	118.6	159.1	34.1%
Offshore	8.9	8.8	(1.1)%
Onshore	36.1	38.3	6.1%
Corporate	(6.1)	(10.2)	67.2%
Total	**157.5**	**196.0**	**24.4%**

Subsea EBITDA margin was 23.5% versus 24.8% for the same quarter last year and operating margin reached 18.8% versus 19.7% for the same quarter last year.

The combined operating margin for Onshore / Offshore was 5.3% compared to 3.7% a year ago.

Foreign exchange had a negative impact of €7.2 million on second quarter 2009 Group **operating income from recurring activities**.

Financial income on projects accounted as revenue amounted to €5.9 million during the second quarter 2009 compared to €7.7 million in the second quarter 2008.

3. Net Income

€ in million	2Q 08	2Q 09	% change
Income from sale of activities	0.0	(7.8)	nm
Operating Income	157.5	188.2	19.5%
Financial charges	(14.0)	(22.7)	62.1%
Income from equity affiliates	0.2	0.7	nm
Income tax	(40.2)	(50.1)	24.6%
Minority Interests	(0.5)	0.1	nm
Net income	**103.0**	**116.2**	**12.8%**

Income from the sale of activities amounted to €(7.8) million in the second quarter 2009 corresponding to a provision booked for a risk on a previously ceased activity.

Financial charges for the second quarter included a €15.8 million negative impact from currency variations and fair market value of hedging instruments, compared to a €3.7 million negative impact for the same quarter in 2008.

The effective tax rate in the quarter was 30% compared to 28% one year ago.

The average number of shares during the period on a diluted basis is calculated as per IFRS. For the second quarter 2009 this number of shares stood at 107,157,468.

4. Cash and Balance Sheet

€ in million

Net cash as of March 31, 2009	**1,878.1**
Operating cash flow	159.9
Working capital	(79.7)
Capex	(174.7)
Dividend payment	(127.5)
Others including currency	(95.5)
Net cash as of June 30, 2009	**1,560.6**

As of June 30, 2009, the Group’s **net cash** position was €1,560.6 million compared to €1,878.1 million as of March 31, 2009 and €1,644.6 million as of December 31, 2008.

During the second quarter 2009, cash generated from operations amounted to €159.9 million compared to €145.6 million for the same quarter 2008. Working capital movements contributed €(79.7) million.

Technip paid a dividend of €1.20 per share on May 12, 2009, following approval by Shareholders at the AGM on April 30, 2009. The total amount was €127.5 million.

Shareholders' equity as of June 30, 2009 was €2,657.4 million compared to €2,604.8 million as of March 31, 2009.

III. FULL YEAR 2009 OUTLOOK

- Group revenue towards €6.4 billion at current exchange rates (previous outlook: €6.1 – 6.4 billion)
- Subsea revenue to show moderate growth (previous outlook: flat to moderate growth)
- Subsea operating margin towards 18% (previous outlook: of 16% - 18%)
- Confirm year-on-year improvement of the Onshore / Offshore combined operating margin

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The information package on the second quarter 2009 results includes this press release and the annexes which follow as well as the presentation published on Technip's web site: www.technip.com

NOTICE

Today, July 23, 2009, Thierry Pilenko, Chairman and CEO, as well as Julian Waldron, CFO, will comment on Technip's results and answer questions from the financial community during a conference call in English starting at 10:00 a.m. CET.

To participate in the conference call, you may call any of the following telephone numbers approximately 5 - 10 minutes prior to the scheduled start time:

France / Continental Europe:	+ 33 (0)1 72 00 09 84
UK:	+ 44 (0)203 147 4744
USA:	+ 1 866 907 5923

The conference call will also be accessible via a simultaneous, listen-only audio-cast on Technip's website.

A replay of this conference call will be available approximately two hours following the conference call for 90 days on the Technip's website and for two weeks at the following telephone numbers:

	Telephone Numbers	Confirmation Code
France / Continental Europe:	+ 33 (0)1 72 00 14 69	256134#
UK:	+ 44 (0)207 107 0686	256134#
USA:	+ 1 866 794 2598	256134#

Cautionary note regarding forward-looking statements

This presentation contains both historical and forward-looking statements. These forward-looking statements are not based on historical facts, but rather reflect our current expectations concerning future results and events and generally may be identified by the use of forward-looking words such as "believe", "aim", "expect", "anticipate", "intend", "foresee", "likely", "should", "planned", "may", "estimates", "potential" or other similar words. Similarly, statements that describe our objectives, plans or goals are or may be forward-looking statements. These forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, performance or achievements to differ materially from the anticipated results, performance or achievements expressed or implied by these forward-looking statements. Risks that could cause actual results to differ materially from the results anticipated in the forward-looking statements include, among other things: our ability to successfully continue to originate and execute large services contracts, and construction and project risks generally; the level of production-related capital expenditure in the oil and gas industry as well as other industries; currency fluctuations; interest rate fluctuations; raw material (especially steel) as well as maritime freight price fluctuations; the timing of development of energy resources; armed conflict or political instability in the Arabian-Persian Gulf, Africa or other regions; the strength of competition; control of costs and expenses; the reduced availability of government-sponsored export financing; losses in one or more of our large contracts; U.S. legislation relating to investments in Iran or elsewhere where we seek to do business; changes in tax legislation, rules, regulation or enforcement; intensified price pressure by our competitors; severe weather conditions; our ability to successfully keep pace with technology changes; our ability to attract and retain qualified personnel; the evolution, interpretation and uniform application and enforcement of International Financial Reporting Standards (IFRS), according to which we prepare our financial statements as of January 1, 2005; political and social stability in developing countries; competition; supply chain bottlenecks; the ability of our subcontractors to attract skilled labor; the fact that our operations may cause the discharge of hazardous substances, leading to significant environmental remediation costs; our ability to manage and mitigate logistical challenges due to underdeveloped infrastructure in some countries where are performing projects.

Some of these risk factors are set forth and discussed in more detail in our Annual Report. Should one of these known or unknown risks materialize, or should our underlying assumptions prove incorrect, our future results could be adversely affected, causing these results to differ materially from those expressed in our forward-looking statements. These factors are not necessarily all of the important factors that could cause our actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors also could have material adverse effects on our future results. The forward-looking statements included in this release are made only as of the date of this release. We cannot assure you that projected results or events will be achieved. We do not intend, and do not assume any obligation to update any industry information or forward looking information set forth in this release to reflect subsequent events or circumstances.

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Technip is a world leader in the fields of project management, engineering and construction for the oil & gas industry, offering a comprehensive portfolio of innovative solutions and technologies.

With 23,000 employees around the world, integrated capabilities and proven expertise in underwater infrastructures (Subsea), offshore facilities (Offshore) and large processing units and plants on land (Onshore), Technip is a key contributor to the development of sustainable solutions for the energy challenges of the 21st century.

Present in 46 countries, Technip has operating centers and industrial assets (manufacturing plants, spoolbases, construction yard) on five continents, and operates its own fleet of specialized vessels for pipeline installation and subsea construction.

The Technip share is listed on Euronext Paris exchange and over the counter (OTC) in the USA.

Euronext
NYSE Euronext
ISIN: FR0000131708

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Investor and Analyst Relations

Kimberly Stewart	Tel: +33 (0) 1 47 78 66 74 e-mail: kstewart@technip.com
Antoine d’Anjou	Tel: +33 (0) 1 47 78 30 18 e-mail: adanjou@technip.com

Public Relations

Christophe Bélorgeot	Tel: +33 (0) 1 47 78 39 92
Floriane Lassalle-Massip	Tel: +33 (0) 1 47 78 32 79
	e-mail: press@technip.com

Group website http://www.technip.com

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ANNEX I (a)
CONSOLIDATED STATEMENT OF INCOME
IFRS, not audited

€ in million (except EPS, and number of shares)	Second Quarter			First Half		
	2008	2009	% Δ	2008	2009	% Δ
Revenue	**1,823.7**	**1,732.0**	**(5.0)%**	**3,640.5**	**3,301.0**	**(9.3)%**
Gross Margin	253.7	299.9	18.2%	495.4	562.3	13.5%
Research & Development Expenses	(8.6)	(14.0)	62.8%	(19.5)	(25.6)	31.3%
SG&A & Other Operating Expenses	(87.6)	(89.9)	2.6%	(181.5)	(186.8)	2.9%
Operating Income from Recurring	**157.5**	**196.0**	**24.4%**	**294.4**	**349.9**	**18.9%**
Income from Sale of Activities	-	(7.8)	nm	-	(2.6)	nm
Operating Income	**157.5**	**188.2**	**19.5%**	**294.4**	**347.3**	**18.0%**
Financial Income	(14.0)	(22.7)	62.1%	(22.3)	(34.8)	56.1%
Income of Equity	0.2	0.7	nm	0.4	1.4	nm
Profit Before Tax	**143.7**	**166.2**	**15.7%**	**272.5**	**313.9**	**15.2%**
Income Tax	(40.2)	(50.1)	24.6%	(79.0)	(94.5)	19.6%
Minority Interests	(0.5)	0.1	nm	(0.6)	(4.1)	nm
Net Income	**103.0**	**116.2**	**12.8%**	**192.9**	**215.3**	**11.6%**
Number of shares on a diluted basis	105,645,849	107,157,468		105,459,931	106,886,791	
EPS (€) on a Diluted Basis (1)	**0.97**	**1.08**	**11.2%**	**1.83**	**2.01**	**10.1%**

1) As per IFRS, the Earnings Per Share (diluted) is calculated by dividing profit or loss attributable to the Parent Company's Shareholders by the weighted average number of outstanding shares during the period, plus the effect of dilutive stock options and performance shares calculated according to the "Share Purchase Method" (IFRS 2), less treasury shares. In conformity with this method, anti dilutive stock options are ignored in calculating EPS. Dilutive options are taken into account if the subscription price of the stock options plus the future IFRS 2 charge (i.e. the sum of annual charge to be recorded until the end of the stock option plan) is lower than the share average market price during the period.

ANNEX I (b)
CONSOLIDATED BALANCE SHEET IFRS

€ in million	Dec. 31, 2008 (audited)	June 30, 2009 (not audited)
Fixed Assets	3,387.7	3,574.7
Deferred Taxes	201.4	216.8
NON-CURRENT ASSETS	**3,589.1**	**3,791.5**
Construction Contracts	140.8	273.6
Inventories, Trade Receivables and Others	1,997.3	1,655.7
Cash & Cash Equivalents	2,404.7	2,379.2
CURRENT ASSETS	**4,542.8**	**4,308.5**
TOTAL ASSETS	**8,131.9**	**8,100.0**
Shareholders' Equity (Parent Company)	2,473.4	2,631.8
Minority Interests	22.3	25.6
SHAREHOLDERS' EQUITY	**2,495.7**	**2,657.4**
Non-Current Debts	734.2	782.3
Non-Current Provisions	104.2	108.5
Deferred Taxes and Other Non-Current Liabilities	142.0	133.2
NON-CURRENT LIABILITIES	**980.4**	**1,024.0**
Current Debts	25.9	36.3
Current Provisions	182.0	235.3
Construction Contracts	1,253.0	1,037.5
Accounts Payable & Others	3,194.9	3,109.5
CURRENT LIABILITIES	**4,655.8**	**4,418.6**
TOTAL SHAREHOLDERS' EQUITY & LIABILITIES	**8,131.9**	**8,100.0**

Changes in Shareholders' Equity (Parent Company), **not audited**	
Shareholders' Equity as of December 31, 2008	**2,473.4**
First half 2009 Net Income	215.3
Capital Increases	0.0
IAS 32 and 39 Impacts	22.1
Dividend Payment	(127.5)
Treasury Shares	0.0
Translation Adjustments and Others	48.5
Shareholders' Equity as of June 30, 2009	**2,631.8**

ANNEX I (c)
CONSOLIDATED STATEMENT OF CASH FLOWS
IFRS, not audited

€ in million	First Half			
	2008		2009	
Net Income	192.9		215.3	
Depreciation of fixed assets	71.8		82.2	
Stock Option and Performance Share Charges	6.2		13.8	
Long-Term Provisions (including Employee Benefits)	1.3		3.0	
Deferred Income Tax	(3.5)		(11.8)	
Capital (Gain) Loss on Asset Sale	-		(0.7)	
Minority Interests and Other	0.2		5.5	
Cash from Operations	**268.9**		**307.3**	
Change in Working Capital	**(172.3)**		**(44.4)**	
Net Cash Provided by (used in) Operating Activities		**96.6**		**262.9**
Capital Expenditures	(147.8)		(232.9)	
Cash Proceeds from Asset Sales	0.9		1.2	
Acquisitions of Investments, net of cash acquired	-		(7.4)	
Change of scope of consolidation	-		-	
Net Cash Provided by (used in) Investment Activities		**(146.9)**		**(239.1)**
Increase (Decrease) in Debt	(6.5)		46.2	
Capital Increase	6.0		-	
Dividend Payment	(125.1)		(127.5)	
Treasury Shares	-		-	
Net Cash Provided by (used in) Financing Activities		**(125.6)**		**(81.3)**
Foreign Exchange Translation Adjustment		**(70.2)**		**36.2**
Net Increase (Decrease) in Cash and Equivalents		**(246.1)**		**(21.3)**
Cash and Equivalents at Period Beginning	2,400.4		2,400.5	
Cash and Equivalents at Period End	2,154.3		2,379.2	
		(246.1)		**(21.3)**

ANNEX I (d)
TREASURY AND FINANCIAL DEBT - CURRENCY RATES
IFRS

€ in million	Treasury and Financial Debt	
	Dec. 31, 2008 (audited)	June 30, 2009 (not audited)
Cash Equivalents	1,927.4	1,659.5
Cash	477.3	719.7
Cash & Cash Equivalents (A)	**2,404.7**	**2,379.2**
Current Debts	25.9	36.3
Non Current Debts	734.2	782.3
Gross Debt (B)	**760.1**	**818.6**
Net Financial Cash (Debt) (A - B)	**1,644.6**	**1,560.6**

€ versus Foreign Currency Conversion Rates

	Statement of Income				Balance Sheet as of	
	2Q 08	2Q 09	1H 08	1H 09	Dec. 31 2008	June 30 2009
USD	1.56	1.36	1.53	1.33	1.39	1.41
GBP	0.79	0.88	0.77	0.89	0.95	0.85

ANNEX II (a)
REVENUE BY REGION
IFRS, not audited

€ in million	Second Quarter			First Half		
	2008	2009	% ∆	2008	2009	% ∆
Europe, Russia, C. Asia	401.9	492.1	22.4%	681.4	867.4	27.3%
Africa	163.3	279.3	71.0%	363.5	458.7	26.2%
Middle East	550.3	325.8	(40.8)%	1,228.3	738.5	(39.9)%
Asia Pacific	279.9	199.3	(28.8)%	542.9	407.7	(24.9)%
Americas	428.3	435.5	1.7%	824.4	828.7	0.5%
TOTAL	**1,823.7**	**1,732.0**	**(5.0)%**	**3,640.5**	**3,301.0**	**(9.3)%**

ANNEX II (b)
ADDITIONAL INFORMATION BY BUSINESS SEGMENT
IFRS, not audited

€ in million	2Q 08	2Q 09	% Δ
SUBSEA			
Revenue	603.1	848.4	40.7%
Gross Margin	156.9	196.5	25.2%
Operating Income from Recurring Activities	118.6	159.1	34.1%
Depreciation and Amortization	(31.0)	(40.1)	29.4%
EBITDA[1]	149.6	199.2	33.2%
OFFSHORE			
Revenue	159.2	147.6	(7.3)%
Gross Margin	21.7	24.4	12.4%
Operating Income from Recurring Activities	8.9	8.8	(1.1)%
Depreciation and Amortization	(2.2)	(2.5)	13.6%
ONSHORE			
Revenue	1,061.5	736.0	(30.7)%
Gross Margin	74.7	79.0	5.8%
Operating Income from Recurring Activities	36.1	38.3	6.1%
Depreciation and Amortization	(3.9)	(3.1)	(20.5)%
CORPORATE			
Operating Income from Recurring Activities	(6.1)	(10.2)	67.2%
Depreciation and Amortization	(0.7)	0.2	(128.6)%

[1] Calculated as Operating Income from recurring activities pre depreciation and amortization

ANNEX II (c)
ORDER INTAKE & BACKLOG
Not Audited

€ in million	Order Intake by Business Segment		
	Second Quarter		
	2008	**2009**	**% Δ**
Subsea	658.1	528.7	(19.7)%
Offshore	66.5	119.9	80.3%
Onshore	683.0	224.3	(67.2)%
TOTAL	**1,407.6**	**872.9**	**(38.0)%**

€ in million	Backlog by Business Segment		
	As of June 30, 2008	**As of Dec. 31, 2008**	**As of June 30, 2009**
Subsea	3,498.6	3,495.9	3,115.9
Offshore	481.5	461.1	373.9
Onshore	4,073.1	3,251.4	2,575.9
TOTAL	**8,053.2**	**7,208.4**	**6,065.7**

€ in million	Backlog by Region		
	As of June 30, 2008	**As of Dec. 31, 2008**	**As of June 30, 2009**
Europe, Russia, C Asia	1,772.6	1,690.1	1,152.7
Africa	1,410.9	1,737.7	1,583.5
Middle East	2,148.1	1,501.0	1,182.2
Asia Pacific	804.5	658.5	618.8
Americas	1,917.1	1,621.1	1,528.5
TOTAL	**8,053.2**	**7,208.4**	**6,065.7**

€ in million	June 30, 2009 Backlog Estimated Scheduling			
	SUBSEA	**OFFSHORE**	**ONSHORE**	**GROUP**
2009 (6 months)	1,249	231	1,528	**3,008**
2010	1,443	130	1,000	**2,573**
2011 and Beyond	424	13	48	**485**
TOTAL	**3,116**	**374**	**2,576**	**6,066**

ANNEX II (d)
ORDER INTAKE
Not Audited

Second quarter 2009, Technip's order intake reached €873 million compared to €1,408 for the same period the prior year and €1,153 million in the first quarter 2009. The main contracts that we announced during the second quarter 2009 were:

- Subsea awarded engineering, fabrication and installation contract by W&T Offshore Inc. for the Daniel Boone field development in the Gulf of Mexico. This field is located in Green Canyon Block 646, at a water depth of 1,349 meters and will be tied back to the Front Runner Spar,
- Subsea awarded a lumpsum contract by Bluewater Industries for the Telemark field development in the Gulf of Mexico. Located in Atwater Valley Block 63 at a water depth of 1,357 meters,
- Subsea contract awarded by Bluewater Industries for the Clipper Corridor field, which is in the Green Canyon Block 299 in the Gulf of Mexico,
- Subsea fabrication, transportation and installation of a flowline, and transportation and installation of an umbilical for the BHP Billiton operated Angostura gas project located offshore Trinidad & Tobago in approximately 30 meters of water,
- Subsea awarded a contract for the K2 field expansion project, operated by Anadarko Petroleum Corporation in the Gulf of Mexico. Two additional wells will be tied back to the existing subsea equipment and to the Marco Polo platform with production flowlines. These wells are at a water depth of approximately 1,200 meters
- Onshore awarded by Ningxia Hanas Natural Gas Company Ltd a lump sum services contract for two liquefied natural gas trains of 400,000 tons per year (LNG) to be built in Yinchuan, China. The contract covers the engineering, supply of main equipment, procurement and construction management services for facilities for natural gas pre-treatment, liquefaction, LNG storage and loading, utilities, offsites, buildings and other infrastructure.

Since July 1, 2009, Technip also announced the award of the following contracts that were **included** in the backlog as of June 30, 2009:

- Subsea was awarded two lump sum contracts by Anadarko Petroleum Corporation for the Caesar/Tonga field development in the Gulf of Mexico at water depths around 1,500 meters. Technip will design, supply and install pipe-in-pipe flowlines, as well as two umbilicals.

Since July 1, 2009, Technip also announced the award of the following contracts that were **not included** in the backlog as of June 30, 2009:

- Onshore awarded two major lump sum turnkey contracts for the hydro and catalytic cracking conversion process units and some of the utility units as well as the interconnecting network and process control system of the Saudi Aramco Total Refining and Petrochemical Company (SATORP) Jubail grassroots refinery in Saudia Arabia. This refinery will have a processing capacity of 400,000 barrels per day of Arabian heavy crude oil and will maximize production of diesel and jet fuels, and will also produce 700,000 tons per year (t/y) of paraxylene, 140,000 t/y of benzene and 200,000 t/y of polymer-grade propylene.